FILE NOTATIONS		
Entered in N10 File	Charlest by Chiaf	YWD
Ent Sheet	Cony N ! D to Field (Office
Locatio M ip Finned	Approval letter	613-6
Card Ind xad	Disapprova-Latter	
IWR for State or Fee Land		
COMPLETIO - DATA:		
Date Well Completed	Location Inspected	
OW TA		
GW OS PA	State of Fee Lar	w
	LOGS FILED	
Driller's Logy/		
Electric Logs (Ne.)		
E. L. L. B.	1 Double Comp GR.N.	D Micro
Let Mi-L	Survey Comp	revola)



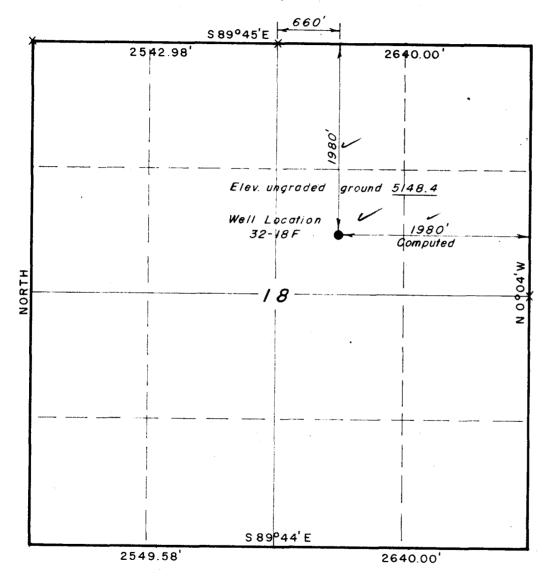
Form approved.

	HIMI	TED CTATEC	(Other inst	ructions on	Budget Bureau	110. 12-101120
	DEPARTMEN'	TED STATES		e siue)		ar (
					5. LEASE DESIGNATION AT	ND SERIAL NO.
		OGICAL SURVE			U-0143301	<u> </u>
APPLICATIO	N FOR PERMIT	to drill, d	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE O	E TRIBE NAME
1a. TYPE OF WORK	#	DEFORM F		A 614 [7]	7. UNIT AGREEMENT NAM	136
b. Type of well	RILL 🛅	DEEPEN [PLUG B	ACK L		
on 🛣 e	GAS WELL OTHER		SINGLE MUL-	TIPLE I	8. FARM OR LEASE NAME	Na.
2. NAME OF OPERATOR	WELL OTHER		ZONE L. ZONE	4		
Chevron 011	Company, Wester	n Division			9. WELL NO.	-
3. ADDRESS OF OPERATOR					Federal #2 (32-	·Lev)
	5, Vernal, Utah				10. FIELD AND POOL, OR	WILDCAT
At ourfons			any State requirements.*)		Berrel Springs	-ar
1980	FM. 1980' FM.	, Section 18), 788, R24E, SLM	M .	11. SEC., T., R., M., OR BLI AND SURVEY OR AREA	K .
At proposed prod. zo	ne	1	1, SWNEV		Sec. 18, 788, 1	ZAR RIS
			· · · · · · · · · · · · · · · · · · ·	<u> </u>		
	and direction from NEA		OFFICE*	* 17 **	12. COUNTY OR PARISH	13. STATE
15. DISTANCE FROM PROF			16. NO. OF ACRES IN LEASE	1 17. NO. (OF ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE	T e a	80 1	640	TO T	HIS WELL	eria 11 Million de la Colonia 11 Million de la Colonia
18. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED, 🏽 🐺	irst Well	19. PROPOSED DEPTH 10,000		RÝ OR CABLE TOOLS	
21. ELEVATIONS (Show wh	hether DF, RT, GR, etc.)	Ungraded G	R-5148.4	3	22. APPROX. DATE WORK	WILL START*
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASING	G AND CEMENTING PROG	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	OT SETTING DEPTH		QUANTITY OF CEMENT	i
15"	10 3/4" ~	40.50 ~	± 2000' ~	To Su	riace -	***
9"	7" ~	239 & 269	± 8500° ~	Surfa	ce to cover all	producin
				an again another		· · · · · · · · · · · · · · · · · · ·
Inst		4 4 4 4	4 4 4 4 4 4 4	Sones	or significant	water co
6 1/8"	54" Liner	17.00	± 10,000°	To be	determined if	vater ca comercia
6 1/8"	54" Liner	17.00	± 10,000'			vater ca comercia
		17.00		produ	determined if c ction is encount	vator ca comercia ared
: is proposed		17.00 -	± 10,000'	produ	determined if c ction is encount	vator ca comercia ared
is proposed		17.00 -		produ	determined if c ction is encount	vator ca comercia ared
is proposed ormation.	to drill a deve	lopment well		produ	determined if c ction is encount	vator ca comercia ared
is proposed ormation.	to drill a deve	17.00		produ	determined if c ction is encount	vator ca comercia ared
is proposed ormation.	to drill a deve	17.00 -		produ	determined if c ction is encount	vator ca comercia ared
is proposed prestion.	to drill a deve	17.00 -		produ	determined if c ction is encount	vator ca comercia ared
is proposed prestion.	to drill a deve	lopment well		produ	determined if c ction is encount	vator ca comercia ared
is proposed prestion.	to drill a deve	17.00		produ	determined if c ction is encount	vator ca comercia ared
is proposed ormation.	to drill a deve	17.0#		produ	determined if c ction is encount	vator ca comercia ared
t is proposed prostion.	to drill a deve	17.00 -		produ	determined if c ction is encount	vator ca comercia ared

preventer program, if any. 24. **Vait Superintendent** TITLE DATE (This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

T8S, R24E, SLB&M



PROJECT

CHEVRON OIL CO. WELL LOCATION 32-18 F, LOCATED AS SHOWN IN THE SWI/4-NE I/4, Sec. 18 TBS, R24E, SLB&M. UINTAH COUNTY, UTAH.

BARREL SPRINGS FED. No. 2

CERTIFICATE

MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORREC TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR

REGISTRATION Nº 2454 UTAH

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH

SCALE DATE 1"=1000' 31 May, 1966 PARTY REFERENCES GS - RS GLO Township Plat WEATHER Fair-Warm CHEVRON

From DEPARTMENT

DATE:

DIVISION

FILE:

To DEPARTMENT

SUBJECT: .

DIVISION

June 23, 1966

Chevron 011 Company P. O. Box 455 Vernal, Utah

> Re: Well No. Federal #2 (32-18F), Sec. 18, T. 8 S., R. 24 E., Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (equifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

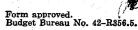
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF: AH

cc: Rodney Smith, District Engineer U. S. Geological Survey Salt Lake City, Utah





LAND OF	FICE	-0143	20	: 	
LEASE N	UMBER	-0143	-30		 ·
UNIT					

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Th wells) f				correc	June		. 19 66	oduction (i		drilling and producin
Agent's	addr	ess		P. 0	Box 455			mpany Che	vron 011	Co., Western Div
					el, Utah		Siģ	ned	. PAILER	R. W. PATTERSO
Phone -				789-	-2442		Ag	ent's title	Vait Suj	erintendent
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)
E 18	85	248	Fe	ieral	#2 (32-18))				
		ent 1 De		2281						
		atio	as C	onduc t	ed					
	Move 15"			nal Dr 2005'.			rig and spoole at 228		30 pm 6-2	4-66. Drilled

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

USGS, SLC-2; O&GCC, SLC-1; Denver-1; File-1 Form 9-329 (January 1950) U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784 COMMISSIONERS

C. S. THOMSON CHAIRMAN

C. R. HENDERSON

M. V. HATCH

J. H. REESE D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

July 21, 1966

PETROLEUM ENGINEERS PAUL W. BURCHELL CHIEF ENGINEER



RED WASH FIELD

Chevron Oil Company P. O. Box 455 Vernal, Utah

> Re: Well No. Federal #2 (32-18F), Sec. 18, T. 8 S., R. 24 E., Uintah County, Utah

Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by August 1, 1966, we will assume this information on this well can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN

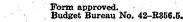
RECORDS CLERK

arh

July 22, 1966

Subject well is not a confidential well.

CHEVRON OIL COMPANY WESTERN DIVISION





UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE			
LEASE NUMBER	U-0	14330	
UNIT			
O			

LESSEE'S MONTHLY REPORT OF OPERATIONS

ent's	addr	ess		P. O.	Box	.455	. 		Com	pany Ch	eyron.	<u>011 C</u>	O Origin	aFSIGNed	My.
						the second second				100	*			·	
one				789-2	442				Agen	t's title	Bait	Super	intend	ent	
C. AND OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRI	ELS OF OIL	GRAVITY	Cu. Ft. 01 (In thousa	nde)	GALLONS OF GASOLINE RECOVERED	WATER	3 (If (I	drilling, dep late and resul	MARKS th; if shut down th of test for gar ent of gas)	n, cause soline
E 18	88	24 E	Fed	eral	62 (3	2-18F									
		ent 1 De	pth:	797	0,										
	Casi	ng:	Pos	3/4", mix c	40.5	, J-	55 cas	ing cen Gel ar	ented	l at 20	05.01	it w/	700 s	acks 50	0/5(7
			- Land 198									-	VUV BA	CAD ME	
			Typ					Z CaCl					OOC #8	CAS AC	•
	Dri: 40.: 121	led ø, j Gil	os C 9" h -55 soni n Te	e II onduc ole t casin te an	ted o 259 g at d 100 urvey	00'. 2005' 00 sec	schl. w/ 70 ks Reg	ran IES O sacks . Type . perfe	and 50/5 II cu	Micro-	Galipe dx cmt sining	r log cont 2% C	. Cem aining aCl in	ented 2% Ge 2 sta	LO L a ges
	Dri 40.: 125 Schi w/ (out (43) Cal:	ied if, J Gil ra iOO s hole 9 to per	ns C 9" h -55 soni n Te acks to 438 log.	onduc ole t casin te an ap. S Reg. botto 2, Lc Bri	ted 25% g at d 10% urvey Type a at) . I lied low,	2005' 2005' 0 sac' 1 log. 2590' Insucc 9" ho	schl. w/ 70 ks Reg Schl at con Dri assful le to a 15 m	ran IES O sacks Type perfo taining lled 9" Dril 7694'.	and 50/5 II curated 5 hola led 5 Ran auged	Microsoft Poznat contint 55 cc1. a to 45 pr hole DST #2	Galipe dx cmt sining G'w/ Prille 72'. to 48	r log cont 2% G 4 sho d out Attem 35'. -7694 Rec	. Commaining aCl in ts per cmt a pted t Schl). 60	ented 2 Z Ge 2 stap ft. (and class o run l ran Mic min to	LO : l a: ges cem ane osr eve
	Dril 40.: 12½ Schl w/ (out (43) Cal: T. (gas	led , J Gil . re i00 s hole /9 to per . w/ cut -3706	9" h -55 soni n Te acks to 438 log. str drig	onductors of the same of the s	ted e 259 g at d 100 urvey Type a at). I lled low, ld w,	2005' 2005' 2005' 00 seciplog. 2590' 0nsucce 9" ho GTS 1:	schl. w/ 70 ks Reg Schl at con bri essful le to n 15 m	ran IES O sacks . Type . perfo taining lied 9" . Dril 7694'.	and 50/3 II ca rated 2% (hola led (Ran uged disti	Micro- 50 Poss at cont 1 at 55 2c1. a to 45 7 hold at ± 4 11late	Calipe dx cmt sining 0'w/ Drille 72'. to 48 2 (7652 MCFD. skim o	r log cont 2% C 4 sho d out Attem 35'. -7694 Rec n top	. Cem aining aCl in ts per cmt a pted t Schl). 60 310'	ented 2% Ge 2 sta ft. ind cla o run ran Mic sli wt:	10 : l anges Commande DST recest r and
	Dril 40.: 12½ Schl w/ (out (43) Cal: T. (gas IHH-	led , J Gil . re i00 s hole /9 to per . w/ cut -3706	9" h -55 soni n Te acks to 438 log. str drig	onductors of the same of the s	ted e 259 g at d 100 urvey Type a at). I lled low, ld w,	2005' 2005' 2005' 00 seciplog. 2590' 0nsucce 9" ho GTS 1:	schl. w/ 70 ks Reg Schl at con bri essful le to n 15 m	ran IES O sacks Type . perfo taining lied 9" . Dril 7694'. ins, ga	and 50/3 II ca rated 2% (hola led (Ran uged disti	Micro- 50 Poss at cont 1 at 55 2c1. a to 45 7 hold at ± 4 11late	Calipe dx cmt sining 0'w/ Drille 72'. to 48 2 (7652 MCFD. skim o	r log cont 2% C 4 sho d out Attem 35'. -7694 Rec n top	. Cem aining aCl in ts per cmt a pted t Schl). 60 310'	ented 2% Ge 2 sta ft. ind cla o run ran Mic sli wt:	lo : ges cem ane ost re est :
	Dril 40.: 12½ Schl w/ (out (43) Cal: T. (gas IHH-	led , J Gil . re i00 s hole /9 to per . w/ cut -3706	9" h -55 soni n Te acks to 438 log. str drig	onductors of the same of the s	ted e 259 g at d 100 urvey Type a at). I lled low, ld w,	2005' 2005' 2005' 00 seciplog. 2590' 0nsucce 9" ho GTS 1:	schl. w/ 70 ks Reg Schl at con bri essful le to n 15 m	ran IES O sacks Type . perfo taining lied 9" . Dril 7694'. ins, ga	and 50/3 II ca rated 2% (hola led (Ran uged disti	Micro- 50 Poss at cont 1 at 55 2c1. a to 45 7 hold at ± 4 11late	Calipe dx cmt sining 0'w/ Drille 72'. to 48 2 (7652 MCFD. skim o	r log cont 2% C 4 sho d out Attem 35'. -7694 Rec n top	. Cem aining aCl in ts per cmt a pted t Schl). 60 310'	ented 2% Ge 2 sta ft. ind cla o run ran Mic sli wt:	10 : l anges Commande DST recest r and
	Dril 40.: 12½ Schl w/ (out (43) Cal: T. (gas IHH-	led , J Gil . re i00 s hole /9 to per . w/ cut -3706	9" h -55 soni n Te acks to 438 log. str drig	onductors of the same of the s	ted e 259 g at d 100 urvey Type a at). I lled low, ld w,	2005' 2005' 2005' 00 seciplog. 2590' 0nsucce 9" ho GTS 1:	schl. w/ 70 ks Reg Schl at con bri essful le to n 15 m	ran IES O sacks Type . perfo taining lied 9" . Dril 7694'. ins, ga	and 50/3 II ca rated 2% (hola led (Ran uged disti	Micro- 50 Poss at cont 1 at 55 2c1. a to 45 7 hold at ± 4 11late	Calipedix cmt caining 0'w/ Drille 72'. 1 to 48 2 (7652 MCFD. skim o	r log cont 2% C 4 sho d out Attem 35'. -7694 Rec n top	. Cem aining aCl in ts per cmt a pted t Schl). 60 310'	ented 2% Ge 2 sta ft. ind cla o run ran Mic sli wt:	10 : larges Cemane DST rvo- est r a:

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



Form approved. Budget Bureau No. 42-R1425.

		TED STATES	reverse	side)		
		IT OF THE INTE	RIOR		5. LEASE DESIGNATION	AND SERIAL NO.
	 	OGICAL SURVEY			U-0143301	
<u>APPLICATIO</u>	N FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEI	E OR TRIBE NAME
1a. TYPE OF WORK					-	
b. Type of well	HLL 🗌	DEEPEN 🕱	PLUG BA	\CK ∐	7. UNIT AGREEMENT N	AME
	AS VELL OTHER		SINGLE MULT	IPLE X	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR	VELL LESS UTHER		ONE ZONE	LAI	. Them on hease was	u.e.
Chevron Oil	Company, West	ern Division			9. WELL NO.	·
3. ADDRESS OF OPERATOR	-				Federal #2 (3)	2-18F)
	55, Vernal, Ut				10. FIELD AND POOL, O	
At surface		d in accordance with any			Barrel Springs	s Area
198	0' FNL, 1980' 1	TEL, Section 18.	785, R24E, SL	BM	11. SEC., T., R., M., OR F	BLK.
At proposed prod. zon						
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OFFIC	m*		Sec. 18, T85.	•
	southeast of Ve		-			
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	16. No	O. OF ACRES IN LEASE		Uintah DF ACRES ASSIGNED	Utah
PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, PT.	1980 *	640	TO T	HIS WELL	
18. DISTANCE FROM PROPERTO NEAREST WELL, D	OSED LOCATION*	19. PI	ROPOSED DEPTH	20. вота	RY OR CABLE TOOLS	·
OR APPLIED FOR, ON TH		ret Well +	15,000'	R	otary	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WOL	RK WILL START*
		KB - 51	65.4		August 19, 1	1966
23.		PROPOSED CASING ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEMEN	T
6 1/8"	5 1/2"	17 & 20#	+ 15,000°	To be	determined	
	ı	ı	l	1	*	

No productive zones were encountered in subject development well in the Messwerde Formation to 9550 TD - 125' into Mancos. It is proposed to deepen the well as an exploratory well to \pm 15,000' to test the Mancos, Frontier, Dakota and top of Morrison formations.

USGS notified in telecon R. A. Smith - R. L. Scott, August 19, 1966.

"TIGHT HOLE - HOLD CONFIDENTIAL"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout $\overline{24}$

eventer program, it any.		
Original Signed by R. W. PATTERSON R. W. PATTERSON	THE Unit Superintendent	DATE 8-24-66
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE Gente Devolo	DATE 8/2-6/66





LAND OFFICE LEASE NUMBER - 11-0143301

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah	County	Vintah	Field	Barrel Springs Area
Th	e following is	a correct report of	f operations and	l product	ion (including drilling and producin
wells) f	for the month	of August	, ₁₉ 66		
A gent's	address	P. O. Box 455		Compan	Chevron 011 Co., Western Di
		Vernal, Utah		. Signed	R. W. PATTERSON Original Signed
Phone _		789-2442		. Agent's	R. W. PATTERSON Original Signed title Unit Superintendent
SEC. AND 1/4 OF 1/4	TWP. RANGE WE	LL DAYS BARRES OF OL	Cr. En o	F GAS GALL	ONS OF BARRELS OF REMARKS SOLINE WATER (If none, so state) (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
NE 18	8S 24E F	ederal #2 (32-18	BP)		
	Casing:	th: 12,010 10 3/4", 40.5#, 3 Posmix cement con Type II cement con and N-80 casing of Type II to a salt	ntaining 2% Geometaining 2% (comented at 84 and 1% CFR-2, acks 50/50 Pos	and 12 aCl in 2 80' w/ 4	at 2005.01' w/ 700 sacks 50/50 21 Gilsonite and 1000 sacks Re 2 stages. 7", 23 and 26#, J-55 430 sacks 50/50 Pozmix containing in with 100 sacks Reg. Type 1 ent containing 2% Gel, 10% salt
	Drilled 9 Cemented Pozmix con Type II and 12.5# Drilled 6 Drilled 6 Drilled 6 Drilled 6 straighte	7", 23 and 26#, ntaining 2% Gel, ement and 425 sa Gilsonite. Hip 1/8" hole to 86 1/8" hole to 89 1/8" hole to 10	J-55 and N-80 10% salt and cks 50/50 Pozi pled up gas d 75'. Ran Core 96'. Cut Core 70'. Cut Core ,066'. Surve at 9650'. Dr	casing 17 CFR- nix cemerilling 2 #1 (86 2 #2 (88 2 #3 (89 y showed	onic w/ Caliper and Microlog. at 8480' w/ 430 sacks 50/50 2, tailing in w/ 100 sacks Reg. at containing 2% Gel, 10% salt equipment. Cleaned out to 8480 75-8725). Cut 50', rec. 37'. 96-8940). Cut 44', rec. 43'. 70-9022). Cut and rec. 52'. hole deviation, attempted to w hole from 9650 to TD at
		"TIGHT	HOLE - HOLD C	OWATORNI	ZAL"

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





Form approved. Budget Bureau No. 42-R856.5.

LAND OFFICE Salt Lake City
LEASE NUMBER U-0143301

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Olu	 	
	40.00	100	
		100	

wells) fo Agent's									produc	ction (i	ncluding	drilling a	nd producing
Agent's					The second second second								
_	addr	e88		P. O.	Box 4	<u>55</u>			Compo	inyC	he vron Oi	1 Co.	Western Div inal Signed by PATTERSON
Phone				789	-2442				Agent'	s title.	Unit Sup	erinten	dent
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels	OF OIL	GRAVITY	Cu. Ft. of (In thousar	GAS G	ALLONS OF ASOLINE ECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, de	EMARKS pth; if shut down, cause; ult of test for gasoline ntent of gas)
18	88	24K	Fed	eral (‡2 (32	-18 F)							
		ent											
				12,		75	5 000	ine com	onted	st 200	05.01' w	700 eec	
	J	6-									2-1/2#		
											ng 27 C		
				ges.									
	kong til Akonyel										ented a		
											10% eal		
		÷	429	each	50/5	n Boa	B V/I	owent c	ontain	Type	II cemer Z Gel, 10	and and	
	· · · ·				Gile								
				onduc									
											212' (Mc	ullough	
	ceb	m).	FUL	H W/G	LIYT b	ipe.	Oper	ations	susper	ided.			
									- 1.5 %				
50 B				1									
					∦s, i r.					1.0			
				1						300			The grant of the
												1	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil;

Note.—There were

_ M cu. ft. of gas sold;





UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

AND OFFICE	Buc	m ap lget l	Bur	eau	No.		.5.	
EASE NUMBER	R _	D-0	14	33	01	 		
JNIT		1,	4:					

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	or the	mon	th of	correc	October	operati 	ons and , 19 55 ,	pro		icluding d	rilling and produci
Agent's	addr	ess		P. O.	Box 455			Cor			Co., Western Di
				Verna	l. Vtah			Sig	ned R. W.	PATTERS	Original Signed b
Phone _									ent's title		R W PAIIFRN
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	Gas ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, es date and result of test for gasolin content of gas)
r 18	85	24E	Fed	eral :	\$2 (32-18F)						
				19			199				s.I.
	Ope	ratio	ns S	uspen	ded						
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil; ______M cu. ft. of gas sold;

CORRECTED COPY

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau	No. 42-R856.5.
LAND OFFICESalt Lake	-
LEASE NUMBER B-01433	101

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone .	ie								-Unit Su	perintendent
Sec. and 1/4 of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down date and result of test for gas content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form	9-331
(May	1963)

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-0143301

9. WELL NO.

SUNDRY	Y NOTICES	AND K	EPORIS (M	'ELLS
Do not use this form	for proposals to	delli or to de	eenen or ning l	ack to a	different reservoir.

(Do not use this form for proposals to drill or to deepen or plug water to a Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME 1. . Suspend Operations WELL OTHER WELL 8. FARM OR LEASE NAME 2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FML and 1980' FML, Sec. 18, T88, R24K, SLBM

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. KB - 5165'

Pederal (2 (32-187) 10. FIELD AND POOL, OR WILDCAT

. .

Barrel Springs Area 11. SEC., T., B., M. 708 BLE, AND SURVEY OR AREA

Sec. 18, TGB, R24H, SLBM

12. COUNTY OF PARISH | 13. STATE

16.

FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE

ABANDON* CHANGE PLANS

(Other) Suspend Operations SUBSEQUENT REPORT OF:

WATER SHUT-OFF FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ARANDON MENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled to 12,010' where the drill pipe stuck. Several etkempts were made to back off but were unsuccessful. It is our intention to leave hole for re-entry later.

18. I hereby certify that the foregoing is true and correct Original Signed by DATE 12-16-66 TITLE Unit Superintendent R. R. WATTERSON (This space for Federal or State office use) ca 🤞 🐧 . . . DATE. TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

TOPPATOLIT

		GEOLOGIC	CAL SURVE	Y		Terene Bras	U-01433	101
WELL CO	MPLETION	OR RECC	MPLETION	REPORT	AND	LOG*	6. IF INDIA	N, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WEI	LL: OII	GAS WELL	DRY D	Other			7. UNIT AGE	EEMENT NAME
b. TYPE OF COM		ELL CJ WELL						
NEW WELL	WORK DE	EEP- PLUG BACK	DIFF. RESVR.	Other Ope	ration	s Susper	ded FARM OR	LEASE NAME
2. NAME OF OPERA				······································			-	
Chevron	Oil Compa	my - Weste	rn Division	1		`	9. WELL NO	
3. ADDRESS OF OPE	RATOR							#2 (32-18F)
P. O. B	ox 455, Ve	rnal, Utah	<u> </u>				_ _	ND POOL, OR WILDCAT
	·		accordance with a				1	prings Area
L Surrace L	380. LMT 9	7 1980 . NET	., Sec. 18,	T88, R24	E, SLD	M	OR AREA	R., M., OR BLOCK AND SURVEY
At top prod. in	terval reported b	elow					Sen. 18	. T85, R24E, SLB
At total depth							040. 20	t tone to the time.
			14. PERMIT NO	o.	DATE ISS	UED	12. COUNTY	OR 13. STATE
				:			Vintah PARISH	Utah
5. DATE SPUDDED	16. DATE T.D.	REACHED 17. DA	TE COMPL. (Ready	to prod.) 1			RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-24-66	8-29-66					5165'		
0. TOTAL DEPTH, MD		UG, BACK T.D., MD	How	LTIPLE COMPL MANY*	, ²	3. INTERVALS DRILLED BY	ROTARY TO	
12,010		0 (Top of				_ >	0-12,010	1
			OP, BOTTOM, NAME					25. WAS DIRECTIONAL SURVEY MADE
Operation	a have bee	m suspende	id; hole was	left fo	r re-e	intry lat	er.	
6. TYPE ELECTRIC	AND OTHER LOCS	DIIN			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	27. WAS WELL CORED
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7"	23 & 264	8480	9	188	855 a	acks Pos	mix & 100	sacks reg. cmt.
					<u> </u>			
9. 		LINER RECOR	-,		30	·	TUBING REC	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (N	(D)	SIZE	DEPTH SET (M	D) PACKER SET (MD)
. PERFORATION REC	CORD (Interval. 8	ize and number)	<u> </u>	1 00	ACID	CTION EDAC	WIDE CENTER	m compare and
	, , , , , ,			32.	TERVAL ()			T SQUEEZE, ETC.
							MOUNT AND RIP	OF MAINTAL USED
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3.*				DUCTION				
ATE FIRST PRODUCT	ION PROD	UCTION METHOD	(Flowing, gas lift, 1	oumping—size	and type	of pump)		STATUS (Producing or it-in)
ATE OF TEST	HOURS TESTED	CHOKE SIZE		OILBBL.	G/	AS-MCF.	WATER—BBI	GAS-OIL RATIO
			TEST PERIOD					
OW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RA		GAS-	-MCF.	WATER	—BBL.	OIL GRAVITY-API (CORR.)
		>		<u></u>				· · · · · · · · · · · · · · · · · · ·
disposition of g	AS (Sold, used for	r fuel, vented, etc.	.)		-		TEST WITNE	SSED BY
		7.1,						
5. LIST OF ATTACH!	AENTS							
I herehy cartify	that the forest	ng and attached	information is com	nloto and ac-	oot c - 3 - 1	oumine 3 de	all ame il-11	
a soldy certary	Original Si	gned by	vimation 18 com				an avanable i	
SIGNED	R. W. PAT	TERSON	TITLE	Unit Su	perint	endent	DATI	12-16-66

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, submitting the use of this form and the form an

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, Consult local State 14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| **Fam 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| **Fam 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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ED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		60 min test. GES in 15 minutes, gauged at + 4 MCPD. Rec. 310° sit water and gas cut drilling fluid Presented		[-1135, FF-172, FSI	7, ISI-1135, FF-172, FSI-794,	7, ISI-1135, FF-172, FSI-794,	[-1135, FF-172, FS1-794,	7, ISI-1135, FF-172, FSI-794,	7. ISI-1135, FF-172, FSI-794,	7. ISI-1135, FF-172, FSI-794,	7, ISI-1135, FF-172, FSI-794,	7. ISI-1135, FF-172, FSI-794,
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DEPTH INTERVAL TESTED	FORMATION	3	Mesaverde 76			<u></u>		legate	legate	legate	legate	legate	legate

April 24, 1967

Chevron Oil Company P. O. Box 455 Vernal, Utah

Re: Well No. Barrel Springs Federal #2, Sec. 18, T. 8 S., R. 24 E., Uintah County, Utah.

Attention: Mr. R. W. Patterson

Gentlemen:

As of this date this office has released all information pertaining to the above mentioned well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON EXAMPLE RECORDS CLERK

Theren

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form ap Budget I	proved. Bureau	No. 42	R356.5.
AND OFFICE _	Salt	ia)	a (ity
LEASE NUMBER	U-01	4330	11	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

	addr	ess	(2 A 40 A	Alternative and the second	lox 455 Utah 840					Co. Western Div SON Original Signed by
Phone .			3000	89-24						R. W. PATTERSON perintendent
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas)
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	Pres	ent	Stat	<u> </u>						1/3-047.200
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LESSEE'S MONTHLY REPORT OF OPERATIONS

rone					Box 455 . Utak 840 42	78	Sig	Company Chevron Oil Co. Western Di Original Signed Is Signed R. W. PATTERSON R. W. PATTERSO Agent's title Unit Superintendent					
c. and of 1/4	Twp.	Range	WELL No.	DAYS PRODUCED	BARRELS OF OIL	Gravity	Cu. Ft. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caused the sand result of test for gasoline content of gas)			
R 18	88	24E	Ber	rel S	orings Fed	ral f	2 (32-18F)						
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Nory — Report on this form is required for each calendar month, regardless of the status of operations, and



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

1	Form approved. Budget Bureau No. 42-R356.5. Salt Lake City LAND OFFICE U-0143301
	Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

Ag	ent's	addr	ess		P	O. Box 455		, 1968, Company Chevron Oil Co., Western Div. Original State Signed R. W. PATTERSON R. W. PATTERSON						
Ph	one_				789-2442			Age	nt's title	Unit Superintendent				
SE 1/4	C. AND OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Ft. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)			
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LAND OFFICE	Salt	Lake	City	6.5.
LEASE NUMBE	R U-01	43301		
UNIT				

LESSEE'S MONTHLY REPORT OF OPERATIONS

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'none				789-2	442			A	ent's title	Unit S	uperinte	ndent
SEC. AND 14 OF 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS O	OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, dept date and resul	MARKS th; if shut down, or t of test for gasolin ent of gas)
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July

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	Form approved.
	Form approved. Budget Bureau No. 42-R356.5.
,	LAND OFFICE Salt Lake City
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LESSEE'S MONTHLY REPORT OF OPERATIONS

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Pho				V	ern a l, 89-244	Utah 84 2	078	Signed R. W. PATTERSON Original Signed by R. W. PATTERSON Agent's title Unit Superintendent						
SEC.	AND 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of O	IL GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)			
NE	18	8S	24E	Bar	rrel S	orings F	eder a l	#2 (32-18F)						
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Form 9-329 (January 1950)

USGS, SLC-2; O&GCC, SLC-1; Files-los2

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Form approved.
Budget Bureau No. 42-R856.
Selt Lake Cit.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

wells) fo Agent's	or the	ess	th of	Jan	uary th Box 455	zu ,	June	., 19		Con	ipany Cl	#		
Phone _			7	89-24	<u> 42</u>	- Sec.	4e			1ger	n t's title .	Unit Sup	erintenden	t
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runs or sales of gasoline during the month. (Write "no" where applicable.)

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SX =

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

October 29, 1970

Chevron Oil Company P. O. Box 455 Vernal, Utah 34078

Mr. D. J. Stone 201 Town & Country Village Palo Alto, California 94301

Re: Federal Oil and Gas Lease U0143301

Dear Mr. Stone:

The Bureau of Land Management has advised this office that Chevron Oil Company has relinquished to D. J. Stone all Operating Rights and Working Interests in the referenced lease conveyed by D. J. Stone to Chevron through various assignments.

Our records show well No. 2, located in the SWINE sec. 18, T. 8 S., R. 24 E., SLM, on the referenced lease was drilled by Chevron under a designation of operator from D. J. Stone in the summer of 1966. The well has never been properly plugged and abandoned as it was left open for later re-entry to attempt to recover the fish at about 9200 to 12,000 feet so the well could drill ahead.

Please advise this office what your plans are for this well.

Sincerely,

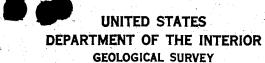
(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels District Engineer

cc: Casper

Vutah Div. Oil & Gas Conservation







Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City

LEASE NUMBER U-0143301

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LESSEE'S MONTHLY REPORT OF OPERATIONS

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					The state of the s				and the second s	Superintendent
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	Babrels of Oil	GRAVITY	Cu. Fr. or Ga (In thousands	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, of date and result of test for gasoli content of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

March 8, 1971

Chevron Oil Company P. O. Box 455 Vernal, Utah 84078

Re: Well No. 2, Barrel Springs area SWINEL sec. 18, T8S-R24E, S.L.M. Uintah County, Utah Lease Utah 0143301

Gentlemen:

On October 16, 1969, and again on October 29, 1970, this office requested information concerning Chevron's plans for the subject well. The October 29, 1970, letter was also sent to Mr. D. J. Stone. We have received no reply to either of the letters.

Our records show that the lease terminated on November 1, 1970. Our records also show that at the time the well was drilled D. J. Stone held 100 percent of the lease record title and on May 28, 1965, had designated California Oil Company operator. On February 6, 1967, 100 percent of the operating rights in the Wanex sec. 18, T. 8 S., R. 24 E., was assigned to Chevron Oil Company. On October 8, 1970, the Bureau of Land Management acknowledged receipt of a document purporting to relinquish all operating rights in the lease from Chevron to D. J. Stone.

Our records further show that the well was temporarily abandoned in August of 1966 after being drilled to a total depth of 12,010 feet and that a fish was left in the bottom of the hole.

In order to complete our records on this well, please send a Lessee's Monthly Report of Operations, form 9-329, for the months of July through October, 1970. Chevron is still considered operator through the lease termination date by virtue of succession of the interest of California Oil Company.

Also, please advise this office by April 15, 1971, what Chevron's plans are concerning completion of the abandonment of the well.

Sincerely,

Gerald R. Daniels District Engineer

Utah Div. O&G Conservation, SLC

cc: Mr. D. J. Stone
201 Town & Country Village
Palo Alta, California 94301

(May 1963)	OTTILD STATES	(Other instructions on re		eau No. 42-K1424.
DEP	ARTMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION	N AND SERIAL NO.
	GEOLOGICAL SURVEY		U-0143301	
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTE	EE OR TRIBE NAME
(Do not use this form for Use "A	proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	back to a different reservoir. proposals.)		
1. OIL GAS			7. UNIT AGREEMENT N	IAME
	Temporarily Abando	ned	8. FARM OR LEASE NA	1CD
2. NAME OF OPERATOR			O. BARM OR LEASE NA	INI
Chevron Oil Compa	my - Western Division			<u> </u>
3. ADDRESS OF OPERATOR			9. WELL NO.	
9 0 Day 655 Wes	enal Wesh RANTS		Federal #2	(32-18F)
4. LOCATION OF WELL (Report loc	rnal Utah 84078 cation clearly and in accordance with an	y State requirements.*	10. FIELD AND POOL,	OR WILDCAT
See also space 17 below.) At surface			Barrel Sprin	ngs Area
1980 FML and 198	0° FEL of Section 18, T	8S, R24E, SLEM	11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
			Sec. 18, T85	S. R24E. SL
14. PERMIT NO.	15. ELEVATIONS (Show whether i	DF, RT, GR, etc.)	12. COUNTY OR PARIS	
	KB - 5165	•	Uintah	Utah
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data	
NOTICE OF	F INTENTION TO:	SUBSEQ	QUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	ENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		Completion or Recomp	s of multiple completion pletion Report and Log fo	orm.)
17. DESCRIBE PROPOSED OR COMPLE	TED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface loc	ent details, and give pertinent dates	, including estimated da	te of starting any
proposed work. If well is nent to this work.) *	directionally drilled, give subsurface loc	cations and measured and true vertice	at depths for all market	rs and zones perti-
The far managed to	plug and abandon subje	or wall as follows.	# * * * * * * * * * * * * * * * * * * *	
re ra brobosea co	hraf au anaman sanle	AA MARK OO TAWAAA		
		a and the annual and		en de la sultante de la companya de La companya de la co
1. Blow down well	ll and displace 7" casin	g with water.		
				All the second of the second o
A 0.4 ATTS	. OLFAR /7H 010Al	A manual manual and the Community of the	a aman b	

- 2. Set CIBP at \pm 8450' (7" set at 8480') and cap with 2
- 3. Cut off casing head and set 10 sx cement plug at surface.
- Install proper dry hole marker, fill-in cellar and clean up location.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

18. I hereby certify that the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·	
SIGNED	TITLE	Unit Superintendent	DATE 4/9/71
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

SUBMIT IN TRICEC,

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

Form approved. Budget Bureau No. 42-R142

ALTERING CASING

ABANDONMENT*

SUNDRY NOT (Do not use this form for propos Use "APPLICA" OIL GAS WELL OTHER 2. NAME OF OPERATOR Chevron O11 Company, We 3. ADDRESS OF OPERATOR	5. LEASE DESIGNATION AND SERIAL NO. U-0143301 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Barrel Springs 9. WELL NO.			
P. O. Box 455, Vernal. 4. LOCATION OF WELL (Report location of See also space 17 below.) At surface 1980 FML and 1980 FEL	of Section 18, T8S, R	24E, SLBM	11. SEC., T., R., M., C SURVEY OR AL	or WILDCAT Prings Area BB BLK. AND BRA BS. R24E, SLBM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R. KB-5165	r, gr, etc.)	Uintah	Utah
NOTICE OF INTER	opropriate Box To Indicate Nation to:		Other Data EQUENT REPORT OF:	G WELL

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was Plugged and Abandoned as follows:

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

- 1. Blew down well and displaced 7" casing and 7" x 10-3/4" casing annulus with water.
- 2. Set CIBP at 8455' (7" set at 8480') and capped with 2 sacks cement with dump bailer.
- 3. Cutoff casing head and set 8 sack cement plug in 7" casing and 4 sack cement plug in 7" x 10-3/4" casing annulus at surface.
- 4. Installed and welded proper dry hole marker, filled in cellar and cleaned up location.

18. I hereby certicopy tonicores the and correct				
SIGNED R. L. SCOTT	TITLE Lead Drilling Engineer	<u>r</u>	DATE Oct. 2	0, 1971
R. L. SCOTT				
(This space for Federal or State office use)				
	TITLE		DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			

USGS, SLC-3; O&GCC, SLC-2; D. J. Stone, Palo Alta, Calif-1; Well File-1, Denver-1

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

			 ······	
Well Name & Number:	BARREL SPRINGS	FEDERAL #2	(32-18F)	
Operator CHEVREN	On Co.	Address Box 455	VERNAL Phone	189-24+2
Contractor SIGNAL	DRIG. Co.	Address Denver	R Colo_Phone	
Location SW & NE	½ Sec. 18 T. 8	R. <u>24</u> E	UNTAH	County, Utah.
Water Sands: Now	ن	₹		
Depth		<u>Volume</u>		Quality
From T	o Flow F	Rate or Head	Fre	esh or Salty
1.				
2.				
3			,	
4.			.	
5。				
		•	on reverse side	- 1
Formation Tops:	REEN RIVER - 1403 G - 335	3 (+3762) 4 (+1811)	MESAVERDE -	6860 (-1695) 8349 (-3184
Remarks:	REEN RIVER - 1403 G - 335 K - 413 VASATCH - 443 MARKER - 558 CRT UNION - 655	1 (+1038) 13 (-418) 13 (-1388)	CASTLEGATE MANCES TONGUE ASPHALT RIDGE	- 8911 (-3752 - 8969 (-3804 E-9288 (-4123 F-9309 (-4194 -9425 (-426

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.